

# NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Seventh Revision of Sheet 100-1  
Cancels Sixth Revision Sheet 100-1

## SCHEDULE 100 SUMMARY OF TEMPORARY ADJUSTMENTS

**PURPOSE:**

To list the temporary adjustments included in billing rates.

**DESCRIPTION:**

The temporary adjustments to rates reflected in this Schedule are the result of the Commission's approval of an application by NW Natural to defer certain revenues or expenses for later amortization in customer rates under the authority of ORS 757.259, OAR 860-022-0070, and OAR 860-027-0300. The details specific to each adjustment can be found in the respective Adjustment Schedules.

All adjustment amounts identified in this Schedule shall be in effect for a 12-month period commencing with the stated effective date, or for such other period approved by the Commission.

**APPLICABLE:**

To the following Rate Schedules of this Tariff:

Rate Schedule 2  
Rate Schedule 3

Rate Schedule 27  
Rate Schedule 31

Rate Schedule 32  
Rate Schedule 33

**TABLE OF TEMPORARY ADJUSTMENTS: Effective: November 1, 2021**

All temporary adjustments are stated on a cent per therm basis.

(C)

**Schedule 2: Residential Sales Service**

	Applicable	Firm Sales		
		Residential		
Deferred Gas Cost Amortization (Schedule 162)	All Therms	\$0.04581		(I)
Net Curtailment and Entitlement Revenues (168)	All Therms	(\$0.00059)		(N)
Intervenor Funding (Schedule 172)	All Therms	\$0.00043		(I)
Corporate Activity Tax (CAT) (Schedule 177)	All Therms	\$0.00131		(D)(R)
Regulatory Fee (Schedule 181)	All Therms	\$0.00070		(I)
Environmental Cost Recovery (Schedule 183)	All Therms	\$0.01110		(I)
Decoupling Adjustment (Schedule 190)	All Therms	(\$0.01089)		(I)
WARM True-up (Schedule 195)	All Therms	\$0.00421		(I)
Gas Reserve EDIT Amortization Credit (Schedule 196)	All Therms	(\$0.00509)		(I)
Residual/Block 24/ Gas Res & Plant EDIT Rev Req True-up Amort (178)	All Therms	(\$0.00031)		(I)

**Schedule 3: Basic Firm Sales - Non-Residential**

	Applicable	Firm Sales		
		Commercial	Industrial	
Deferred Gas Cost Amortization (Schedule 162)	All Therms	\$0.04581	\$0.04581	(I)(I)
Net Curtailment and Entitlement Revenues (168)	All Therms	(\$0.00043)	(\$0.00033)	(N)(N)
Intervenor Funding (Schedule 172)	All Therms		\$0.00025	(I)
Corporate Activity Tax (CAT) (Schedule 177)	All Therms	\$0.00106	\$0.00102	(R)(R)
Regulatory Fee (Schedule 181)	All Therms	\$0.00057	\$0.00049	(D)(R)(R)
Environmental Cost Recovery (Schedule 183)	All Therms	\$0.00811	\$0.00617	(I)(I)
Industrial DSM (Schedule 188)	All Therms		\$0.02386	(R)
Decoupling Adjustment (Schedule 190)	All Therms	\$0.00542		(I)
WARM True-up (Schedule 195)	All Therms	\$0.00695		(I)
Gas Reserve EDIT Amortization Credit (Schedule 196)	All Therms	(\$0.00509)	(\$0.00687)	(I)(R)
Residual/Block 24/ Gas Res & Plant EDIT Rev Req True-up Amort (178)	All Therms	(\$0.00024)	(\$0.00019)	(I)(I)

(continue to Sheet 100-2)

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**NORTHWEST NATURAL GAS COMPANY**

P.U.C. Or. 25

Sixth Revision of Sheet 100-2  
Cancels Fifth Revision of Sheet 100-2

**SCHEDULE 100  
SUMMARY OF TEMPORARY ADJUSTMENTS  
(continued)**

**TABLE OF TEMPORARY ADJUSTMENTS (continued): Effective: November 1, 2021**

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**Rate Schedule 27: Residential Heating Dry Out Service**

	Applicable	FIRM SALES	
		Commercial	
Deferred Gas Cost Amortization (Schedule 162)	All Therms	\$0.04581	(I)
Net Curtailment and Entitlement Revenues (168)	All Therms	(\$0.00047)	(N)
Corporate Activity Tax (CAT) (Schedule 177)	All Therms	\$0.00112	(D)(R)
Regulatory Fee (Schedule 181)	All Therms	\$0.00060	(D)(I)
Environmental Cost Recovery (Schedule 183)	All Therms	\$0.00887	(I)
Residual/Block 24/ GR & Plant EDIT Rev Req True-up Amortization (178)	All Therms	(\$0.00023)	(I)
Gas Reserve EDIT Amortization Credit (Schedule 196)	All Therms	(\$0.00509)	(I)

**Schedule 31: Non-Residential Firm Sales and Firm Transportation**

	Applicable	FIRM SALES		FIRM TRANSPORTATION		
		Commercial	Industrial	Commercial	Industrial	
Deferred Gas Cost Amortization (Schedule 162)	All Blocks	\$0.04581	\$0.04581			(I)(I)
Intervenor Funding (Schedule 172)	All Blocks		\$0.00025		\$0.00025	(I) (I)
Net Curtailment and Entitlement Revenues (168)	Block 1	(\$0.00031)	(\$0.00021)			(N) (N)
	Block 2	(\$0.00028)	(\$0.00019)			(N) (N)
Corporate Activity Tax (CAT) (Schedule 177)	Block 1	\$0.00101	\$0.00106	\$0.00071	\$0.00081	(D)
	Block 2	\$0.00093	\$0.00097	\$0.00064	\$0.00073	(R)(R)(R)(R)
Regulatory Fee (Schedule 181)	All Blocks	\$0.00047	\$0.00039	\$0.00026	\$0.00019	(D)(I)(I)(I)(I)
Environmental Cost Recovery (Schedule 183)	Block 1	\$0.00578	\$0.00403	\$0.00602	\$0.00461	(I)(I)(I)(I)
	Block 2	\$0.00527	\$0.00363	\$0.00550	\$0.00417	(I)(I)(I)(I)
Industrial DSM (Schedule 188)	All Blocks		\$0.02386			(R)
Decoupling Adjustment (Schedule 190)	Block 1	\$0.00625				(I)
	Block 2	\$0.00625				(I)
Residual/Block 24/ GR & Plant EDIT Rev Req True-up Amort (178)	Block 1	(\$0.00018)	(\$0.00013)	(\$0.00003)	(\$0.00003)	(I)(I)(I)(I)
	Block 2	(\$0.00017)	(\$0.00012)	(\$0.00003)	(\$0.00002)	(I)(I)(I)(I)
Gas Reserve EDIT Amortization Credit (Schedule 196)	Block 1	(\$0.00644)	(\$0.00448)	(\$0.00670)	(\$0.00513)	(R)(R)(R)(R)
	Block 2	(\$0.00587)	(\$0.00404)	(\$0.00613)	(\$0.00464)	(R)(R)(R)(R)

(continue to Sheet 100-3)

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Seventh Revision of Sheet 100-3  
Cancels Sixth Revision of Sheet 100-3

## SCHEDULE 100 SUMMARY OF TEMPORARY ADJUSTMENTS (continued)

**TABLE OF TEMPORARY ADJUSTMENTS (continued): Effective: November 1, 2021**

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### Schedule 32: Large Volume Non-Residential Sales and Transportation

	Applicable	FIRM SALES		FIRM TRANSPORTATION		
		Commercial	Industrial	Commercial	Industrial	
Deferred Gas Cost Amortization (Schedule 162)	All Blocks	\$0.04581	\$0.04581			(I)
Intervenor Funding (Schedule 172)	All Blocks		\$0.00025		\$0.00025	(I) (D) (N)
Net Curtailment and Entitlement Revenues (168)	Block 1	(\$0.00019)	(\$0.00013)			(N)
	Block 2	(\$0.00016)	(\$0.00011)			(R)
	Block 3	(\$0.00011)	(\$0.00008)			(R)
	Block 4	(\$0.00006)	(\$0.00004)			(R)
	Block 5	(\$0.00003)	(\$0.00002)			(D)(I)
	Block 6	(\$0.00001)	(\$0.00001)			(I)
Corporate Activity Tax (CAT) (Schedule 177)	Block 1	\$0.00064	\$0.00043	\$0.00050	\$0.00040	(R)
	Block 2	\$0.00054	\$0.00036	\$0.00042	\$0.00034	(R)
	Block 3	\$0.00037	\$0.00025	\$0.00030	\$0.00024	(R)
	Block 4	\$0.00021	\$0.00014	\$0.00017	\$0.00014	(R)
	Block 5	\$0.00009	\$0.00006	\$0.00010	\$0.00008	(R)
	Block 6	\$0.00003	\$0.00002	\$0.00005	\$0.00004	(R)
Regulatory Fee (Schedule 181)	All Blocks	\$0.00041	\$0.00033	\$0.00011	\$0.00006	(D)(I)
Environmental Cost Recovery (Schedule 183)	Block 1	\$0.00363	\$0.00243	\$0.00283	\$0.00229	(I)
	Block 2	\$0.00307	\$0.00205	\$0.00240	\$0.00194	(I)
	Block 3	\$0.00213	\$0.00142	\$0.00170	\$0.00137	(I)
	Block 4	\$0.00118	\$0.00079	\$0.00099	\$0.00080	(I)
	Block 5	\$0.00050	\$0.00035	\$0.00057	\$0.00046	(I)
	Block 6	\$0.00018	\$0.00013	\$0.00028	\$0.00023	(I)
Industrial DSM (Schedule 188)	All Blocks	\$0.02386	\$0.02386			(R)
Gas Reserve EDIT Rev Req. True-up Amort (Schedule 196)	Block 1	(\$0.00405)	(\$0.00271)	(\$0.00315)	(\$0.00255)	(I)
	Block 2	(\$0.00342)	(\$0.00229)	(\$0.00268)	(\$0.00216)	(I)
	Block 3	(\$0.00237)	(\$0.00158)	(\$0.00189)	(\$0.00153)	(I)
	Block 4	(\$0.00132)	(\$0.00088)	(\$0.00110)	(\$0.00089)	(I)
	Block 5	(\$0.00056)	(\$0.00039)	(\$0.00063)	(\$0.00051)	(I)
	Block 6	(\$0.00020)	(\$0.00014)	(\$0.00032)	(\$0.00026)	(I)
Residual/Block 24/ Plant EDIT Rev Req True-up Amort (178)	Block 1	(\$0.00012)	(\$0.00009)	(\$0.00002)	(\$0.00001)	(I)
	Block 2	(\$0.00011)	(\$0.00008)	(\$0.00001)	(\$0.00001)	(I)
	Block 3	(\$0.00008)	(\$0.00007)	(\$0.00001)	(\$0.00001)	(I)
	Block 4	(\$0.00006)	(\$0.00005)	(\$0.00001)	\$0.00000	(I)
	Block 5	(\$0.00004)	(\$0.00004)	\$0.00000	\$0.00000	(I)
	Block 6	(\$0.00003)	(\$0.00003)	\$0.00000	\$0.00000	(I)

(continue to Sheet 100-4)

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Sixth Revision of Sheet 100-4  
Cancels Fifth Revision of Sheet 100-4

## SCHEDULE 100 SUMMARY OF TEMPORARY ADJUSTMENTS (continued)

**TABLE OF TEMPORARY ADJUSTMENTS (continued):** **Effective: November 1, 2021**

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**Schedule 32: Large Volume Non-Residential Sales and Transportation**

	Applicable	INTERRUPTIBLE SALES		INTERRUPTIBLE TRANSPORT		
		Commercial	Industrial	Commercial	Industrial	
Deferred Gas Cost Amortization (Schedule 162)	All Blocks	\$0.04195	\$0.04195			(I)
Intervenor Funding (Schedule 172)	All Blocks		\$0.00025		\$0.00025	(I) (D) (R)
Corporate Activity Tax (CAT) (Schedule 177)	Block 1	\$0.00038	\$0.00039	\$0.00036	\$0.00035	(R)     (R)
	Block 2	\$0.00032	\$0.00033	\$0.00031	\$0.00030	
	Block 3	\$0.00022	\$0.00023	\$0.00022	\$0.00021	
	Block 4	\$0.00012	\$0.00013	\$0.00013	\$0.00012	
	Block 5	\$0.00006	\$0.00007	\$0.00007	\$0.00007	
	Block 6	\$0.00002	\$0.00002	\$0.00004	\$0.00004	
Regulatory Fee (Schedule 181)	All Blocks	\$0.00024	\$0.00026	\$0.00006	\$0.00002	(R) (D)(I)
Environmental Cost Recovery (Schedule 183)	Block 1	\$0.00216	\$0.00221	\$0.00206	\$0.00202	(I)     (I)
	Block 2	\$0.00182	\$0.00186	\$0.00175	\$0.00171	
	Block 3	\$0.00126	\$0.00129	\$0.00124	\$0.00121	
	Block 4	\$0.00070	\$0.00072	\$0.00072	\$0.00071	
	Block 5	\$0.00036	\$0.00037	\$0.00041	\$0.00040	
	Block 6	\$0.00012	\$0.00012	\$0.00021	\$0.00020	
Industrial DSM (Schedule 188)	All Blocks	\$0.02386	\$0.02386			(I) (R)
Gas Reserve EDIT Amort Credit (Schedule 196)	Block 1	(\$0.00241)	(\$0.00246)	(\$0.00229)	(\$0.00225)	(R)     (R)
	Block 2	(\$0.00203)	(\$0.00208)	(\$0.00195)	(\$0.00191)	
	Block 3	(\$0.00141)	(\$0.00144)	(\$0.00138)	(\$0.00135)	
	Block 4	(\$0.00078)	(\$0.00080)	(\$0.00080)	(\$0.00079)	
	Block 5	(\$0.00041)	(\$0.00041)	(\$0.00046)	(\$0.00045)	
	Block 6	(\$0.00013)	(\$0.00013)	(\$0.00023)	(\$0.00023)	
Residual/Block 24/ Plant EDIT Rev Req True-up Amort (178)	Block 1	(\$0.00004)	(\$0.00004)	(\$0.00001)	(\$0.00001)	(I)     (I)
	Block 2	(\$0.00004)	(\$0.00004)	(\$0.00001)	(\$0.00001)	
	Block 3	(\$0.00004)	(\$0.00004)	(\$0.00001)	(\$0.00001)	
	Block 4	(\$0.00003)	(\$0.00003)	\$0.00000	\$0.00000	
	Block 5	(\$0.00003)	(\$0.00003)	\$0.00000	\$0.00000	
	Block 6	(\$0.00003)	(\$0.00003)	\$0.00000	\$0.00000	

(continue to Sheet 100-5)

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Second Revision of Sheet 100-5

Cancels Original of Sheet 100-5

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## SCHEDULE 100 SUMMARY OF TEMPORARY ADJUSTMENTS (continued)

**TABLE OF TEMPORARY ADJUSTMENTS (continued):** Effective: November 1, 2021

(C)

**Rate Schedule 33: High Large Volume Non-Residential Firm Transportation and Interruptible Service**

	Applicable	FIRM TRANSPORTATION	
		Commercial	Industrial
Environmental Cost Recovery (Schedule 183)	All Therms	\$0.00011	\$0.00011

(D)  
(D)  
(I)

	Applicable	INTERRUPTIBLE TRANSPORTATION
		All
Environmental Cost Recovery (Schedule 183)	All Therms	\$0.00011

(D)  
(D)  
(I)

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