

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eighth Revision of Sheet 178-1
Cancels Seventh Revision of Sheet 178-1

SCHEDULE 178 REGULATORY RATE ADJUSTMENT

PURPOSE:

To reflect the effects of various regulatory adjustments including costs associated with Commission fee and other miscellaneous non-reoccurring costs or credits, and with residual amounts deferred in accordance with OPUC Order No. 10-279 in Docket UM 1147.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32
Rate Schedule 3 Rate Schedule 31 Rate Schedule 33

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

DESCRIPTION:

There are no miscellaneous non-recurring amounts for recovery in customer rates under this schedule.

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2021

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment
2		(\$0.00031)
3 CSF		(\$0.00024)
3 ISF		(\$0.00019)
27		(\$0.00023)
31 CSF	Block 1	(\$0.00018)
	Block 2	(\$0.00017)
31 CTF	Block 1	(\$0.00003)
	Block 2	(\$0.00003)

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(continue to Sheet 178-2)

Issued July 30, 2021
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Effective with service on
and after November 1, 2021

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Eighth Revision of Sheet 178-2
 Cancels Seventh Revision of Sheet 178-2

SCHEDULE 178 REGULATORY RATE ADJUSTMENT (continued)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2021

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment	Schedule	Block	Total Adjustment
31 ISF	Block 1	(\$0.00013)	32 CSI	Block 1	(\$0.00004)
	Block 2	(\$0.00012)		Block 2	(\$0.00004)
31 ITF	Block 1	(\$0.00003)		Block 3	(\$0.00004)
	Block 2	(\$0.00002)		Block 4	(\$0.00003)
32 CSF	Block 1	(\$0.00012)		Block 5	(\$0.00003)
	Block 2	(\$0.00011)		Block 6	(\$0.00003)
	Block 3	(\$0.00008)	32 ISI	Block 1	(\$0.00004)
	Block 4	(\$0.00006)		Block 2	(\$0.00004)
	Block 5	(\$0.00004)		Block 3	(\$0.00004)
	Block 6	(\$0.00003)		Block 4	(\$0.00003)
32 ISF	Block 1	(\$0.00009)		Block 5	(\$0.00003)
	Block 2	(\$0.00008)		Block 6	(\$0.00003)
	Block 3	(\$0.00007)	32 CTI	Block 1	(\$0.00001)
	Block 4	(\$0.00005)		Block 2	(\$0.00001)
	Block 5	(\$0.00004)		Block 3	(\$0.00001)
	Block 6	(\$0.00003)		Block 4	\$0.00000
32 CTF	Block 1	(\$0.00002)		Block 5	\$0.00000
	Block 2	(\$0.00001)		Block 6	\$0.00000
	Block 3	(\$0.00001)	32 ITI	Block 1	(\$0.00001)
	Block 4	(\$0.00001)		Block 2	(\$0.00001)
	Block 5	\$0.00000		Block 3	(\$0.00001)
	Block 6	\$0.00000		Block 4	\$0.00000
32 ITF	Block 1	(\$0.00001)		Block 5	\$0.00000
	Block 2	(\$0.00001)		Block 6	\$0.00000
	Block 3	(\$0.00001)	33 (all)		\$0.00000
	Block 4	\$0.00000			
	Block 5	\$0.00000			
	Block 6	\$0.00000			

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